

	MEASUREMENT														
FAULTS	FAULT DETECTION & CORRESPONDING MEASUREMENTS	Bearing vibrations	Relative shaft vibrations	Bearing temperatures	Turbine cover vibrations	Air gap	Magnetic field	Stator core vibrations	Stator frame vibrations	Generator temperatures	Process quantities	Cavitation	Electrical quantities	Partial discharge	Hydraulic quantities
	Mechanical unbalance	1x •	1x •												
	Electrical unbalance	1x •	1x •				•								
	Loose rim	1x •	1x •			2x•	•								
	Hydraulic unbalance	1x, nx	•		•										•
	Misalignment	1x, 2x	1x, 2x												
	Eccentricity of stator androtor		DC .			•	•								
	Bearing wear	•		•											
	Stator windings vibrations							100Hz 200 Hz	100Hz 200 Hz						
	Insulation wear													•	
	Rotor shape		•			•	•							•	
	Overheated stator coils														
	Phase symmetry														
	Bearing stiffness	•	•												
	Excitation problems														
	Load angle detection														
	Pressure pulsation														•

## **FAULT ANALYSIS PROCESS**

- cross correlation of signal vector components in different operating models (e.g. Run up, steady state, partial load etc.)
- comparision to reference data in different operating models
- change detection
- fault analysis